



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY  
REGION 6  
1201 ELM STREET, SUITE 500  
DALLAS, TEXAS 75270-2102

March 1, 2022

TRANSMITTED VIA EMAIL

Mr. Reece Lambert  
Calgary Energy, LLC  
P.O. Box 737  
Collinsville, OK 74021  
[rlambert.calgaryenergyllc@gmail.com](mailto:rlambert.calgaryenergyllc@gmail.com)

Re: Notice of Proposed Administrative Order and Opportunity to Request a Hearing  
Well Number: W-2  
EPA Inventory ID: OS1094000  
Docket Number: SDWA-06-2022-1102

Dear Mr. Lambert:

Enclosed is a Proposed Administrative Order (Proposed Order) that the Environmental Protection Agency (EPA) intends to issue to Calgary Energy, LLC for violation of the Safe Drinking Water Act (SDWA). The violation was identified based on our review of files that we maintain on the referenced injection well. On June 3, 2020, EPA became aware that injection Well No. W-2 lost mechanical integrity and was purging produced water to the surface around the outside of the well casing. The Proposed Order does not assess a monetary penalty; however, it does require compliance with SDWA requirements. The Proposed Order requires the referenced injection well to comply with certain regulations. EPA requests that you immediately confirm receipt of this e-mail and the attached Proposed Order by a response e-mail to Mr. David Aguinaga at [aguinaga.david@epa.gov](mailto:aguinaga.david@epa.gov).

You have the right to request a hearing regarding the violation alleged in the Proposed Order. Whether or not you request a hearing, EPA invites you to informally confer with EPA. If you choose not to request a hearing, EPA will review any comments on the Proposed Order received from you and the public and determine whether the Proposed Order will be issued as a Final Administrative Order. In the event you choose not to request a hearing within thirty (30) days of your receipt of this Proposed Order, and no public comments are received, EPA shall issue a Final Administrative Order regarding the violation and requiring compliance with SDWA regulations

Also enclosed is an "Information Sheet" relating to the Small Business Regulatory Enforcement Fairness Act and a "Notice of Registrant's Duty to Disclose" relating to the disclosure of environmental legal proceedings to the Securities and Exchange Commission. EPA is committed to ensuring compliance with the requirements of the Underground Injection Control program, and my staff will assist you in any way possible.

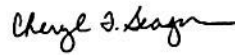
Recognizing that the COVID-19 pandemic may be impacting your operations and causing hardships to your company, EPA also is open to discussing and considering any relevant circumstances arising from the pandemic that you may be facing.

Re: Calgary Energy, LLC  
SDWA-06-2022-1102

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If you have any questions or wish to discuss the possibility of a settlement of this matter, please contact David Aguinaga, of my staff, at (214) 665-6439.

Sincerely,



Digitally signed by Seager, Cheryl  
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email=Seager.Cheryl@epa.gov  
Date: 2022.03.01 10:56:52 -06'00'

Cheryl T. Seager, Director  
Enforcement and  
Compliance Assurance Division

Enclosures

ec: Ms. Jann Hayman, Osage Nation DNR Director  
[jannhayman@osagenation-nsn.gov](mailto:jannhayman@osagenation-nsn.gov)

Ms. Robin Phillips, BIA Osage Agency Superintendent  
[robin.phillips@bia.gov](mailto:robin.phillips@bia.gov)

FILED

**UNITED STATES ENVIRONMENTAL PROTECTION AGENCY**  
**REGION 6**  
Dallas, Texas 75270

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**In the Matter of**

**Calgary Energy, LLC**

**Respondent.**

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REGIONAL HEARING CLERK  
EPA REGION VI

**Docket No. SDWA-06-2022-1102**

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**PROPOSED ADMINISTRATIVE ORDER**

**STATUTORY AUTHORITY**

The following findings are made, and Order issued, under the authority vested in the Administrator of the U.S. Environmental Protection Agency (EPA) by Section 1423(c) of the Safe Drinking Water Act (the Act), 42 U.S.C. § 300h-2(c). The authority to issue this Order has been delegated by the Administrator to the Regional Administrator of EPA Region 6 who further delegated such authority to the Director of the Enforcement and Compliance Assurance Division. The EPA has primary enforcement responsibility for underground injection within the meaning of Section 1422(c) of the Act, 42 U.S.C. § 300h-1(c), to ensure that owners or operators of Class II injection wells within Osage County, Oklahoma, comply with the requirements of the Act.

**FINDINGS**

1. Calgary Energy, LLC (Respondent) is a company doing business in the State of Oklahoma and, therefore, is a "person," within the meaning of Section 1401(12) of the Act, 42 U.S.C. § 300f(12).
2. At all times relevant to the violations alleged herein, Respondent owned or operated an "injection well" which is a "Class II well" as those terms are defined at 40 C.F.R. § 147.2902. The injection well is located in the Northwest Quarter of Section 26, Township 24 North, Range

08 East, Osage County, Oklahoma, designated as Well No. W-2 and EPA Inventory Number OS1094000 (the injection well).

3. Respondent is subject to underground injection control (UIC) program requirements set forth at 40 C.F.R. Part 147, Subpart GGG, which are authorized under Section 1421 of the Act, 42 U.S.C. § 300h.

4. Regulations at 40 C.F.R. § 147.2903(a) require that any underground injection is prohibited except as authorized by rule or authorized by a permit issued under the UIC program. The construction or operation of any injection well required to have a permit is prohibited until the permit has been issued. The term “permit” is defined at 40 C.F.R. § 147.2902.

5. Regulations at 40 C.F.R. § 147.2903(b) provide that no owner or operator shall construct, operate, maintain, convert, plug, or abandon any injection well, or conduct any other injection activity, in a manner that allows the movement of fluid containing any contaminant into underground sources of drinking water, if the presence of that contaminant may cause the violation of any primary drinking water regulation under 40 C.F.R. Part 142 or may otherwise adversely affect the health of persons.

6. Regulations at 40 C.F.R. § 147.2909 provide that existing injection wells (wells authorized by the Bureau of Indian Affairs and constructed or completed on or before the effective date of the Osage UIC program) are authorized by rule (ABR). Owners or operators of injection wells authorized by rule must comply with the provisions of 40 C.F.R. §§ 147.2903, 147.2905, 147.2907, and 147.2910 through 147.2915.

7. Regulations at 40 C.F.R. § 147.2912(a) require each ABR injection well to have mechanical integrity. An injection well has mechanical integrity if there are no significant leaks in the casing, tubing, or packer and there is no significant fluid movement into the “Underground

Source of Drinking Water” (USDW) through vertical channels adjacent to the wellbore. The term USDW is defined at 40 C.F.R. § 147.2902.

8. The injection well is authorized by rule in accordance with 40 C.F.R. § 147.2909.

9. Pursuant to 40 C.F.R. § 147.2912(a)(1)(i), a pressure test of the injection well casing/tubing to at least 200 psi shall be conducted at five-year intervals for the life of well.

10. Regulations at 40 C.F.R. §§ 147.2905 require that the injection well must be plugged within one year of termination of injection. All injection wells must be plugged to prevent movement of fluid into a USDW

11. On or about June 3, 2020, the EPA became aware that the injection well lost mechanical integrity and was purging produced water to the surface around the outside of the well casing.

12. On June 17, 2020, EPA received a copy of an Emergency Workover Permit issued by BIA Osage Agency. On August 12, 2020, EPA issued plugging approval for the injection well.

13. On August 12, 2020, EPA approved a plugging plan for the injection well but the injection well has not yet been plugged.

14. Therefore, Respondent violated regulations set forth at 40 C.F.R. §§ 147.2903(b), 147.2909, and 147.2912(a) by maintaining the injection well in a manner that could allow the movement of fluid that contains contaminants into an USDW and by failing to successfully demonstrate mechanical integrity.

#### **SECTION 1423(c) PROPOSED COMPLIANCE ORDER**

15. Based on the foregoing findings, and pursuant to the authority of Section 1423(c) of the Act, 42 U.S.C. § 300h-2(c), EPA Region 6 hereby proposes to order Respondent to:

- a. Cease use of the injection well for the unauthorized underground injection of fluids, and
- b. Take one of the following actions:

- i. Repair the injection well and successfully demonstrate mechanical integrity according to regulations at 40 C.F.R. § 147.2912(a) within ninety (90) days of the date of receipt of a Final Administrative Order; or
- ii. Complete proper plugging and abandonment in accordance with 40 C.F.R. § 147.2905, within ninety (90) days of receipt of a Final Administrative Order; or
- iii. Convert the injection well to production use within ninety (90) days of receipt of a Final Administrative Order.

16. Submit copies of completed plugging reports or completed work reports showing conversion to production and BIA Osage Agency Forms 139 within 120 days of receipt of a Final Administrative Order to:

David Aguinaga  
aguinaga.david@epa.gov  
U.S. Environmental Protection Agency  
Water Enforcement Branch (ECDWE)

#### **NOTICE OF OPPORTUNITY TO REQUEST A HEARING**

17. Respondent may request a hearing to contest the issuance of the Final Administrative Order, pursuant to Section 1423(c)(3)(A) of the Act, 42 U.S.C. § 300h-2(c)(3)(A). Such hearing shall not be subject to section 554 or 556 of Title 5 but shall provide a reasonable opportunity to be heard and to present evidence.

18. A request for a hearing must be made within thirty (30) days of the date of receipt of this Proposed Administrative Order. If you would like to request a hearing on this Proposed Administrative Order, submit the hearing request to the Regional Hearing Clerk (6ORC); U.S. Environmental Protection Agency, Region 6; 1201 Elm Street, Suite 500; Dallas, Texas 75270-2102.

19. Should a hearing be requested, members of the public who commented on the issuance of this Proposed Administrative Order during the public comment period would have a right to be heard and present evidence at a hearing under Section 1423(c)(3)(C) of the Act, 42 U.S.C. § 300h-2(c)(3)(C).

#### **GENERAL PROVISIONS**

20. Issuance of the Final Administrative Order does not constitute a waiver, suspension, or modification of the requirements of 40 C.F.R. Parts 144, 146, and 147, Subpart GGG, which remain in full force and effect.

21. Issuance of the Final Administrative Order is not an election by EPA to forego any civil or criminal action otherwise authorized under the Act.

22. Violation of the terms of the Final Administrative Order after its effective date or date of final judgment as described in Section 1423(c)(6) of the Act, 42 U.S.C. § 300h-2(c)(6), may subject Respondent to further enforcement action, including a civil action for enforcement of the Final Administrative Order under Section 1423(b) of the Act, 42 U.S.C. § 300h-2(b), and civil and criminal penalties for violations of the compliance terms of the Final Administrative Order under Section 1423(b)(1) and (2) of the Act, 42 U.S.C. § 300h-2(b)(1) and (2).

#### **TAX IDENTIFICATION**

23. For purposes of the identification requirement in Section 162(f)(2)(A)(ii) of the Internal Revenue Code, 26 U.S.C. § 162(f)(2)(A)(ii), and 26 C.F.R. § 1.162-21(b)(2), performance of Paragraphs 15 and 16 is restitution, remediation, or required to come into compliance with the law.

### SETTLEMENT

24. EPA encourages all parties against whom an administrative order is proposed to pursue the possibility of settlement through informal meetings with EPA. Regardless of whether a formal hearing is requested, Respondent may confer informally with EPA about the alleged violations. Respondent may wish to appear at any informal conference or formal hearing personally, by counsel or other representative, or both. To request an informal conference on matters described in this Proposed Administrative Order, please contact David Aguinaga (214) 665-6439.

25. If this action does not proceed to a formal hearing, EPA shall issue a Final Administrative Order.

### EFFECTIVE DATE

26. The Final Administrative Order becomes effective thirty (30) days after issuance unless an appeal is taken pursuant to Section 1423(c)(6) of the Act, 42 U.S.C. § 300h-2(c)(6).

March 1, 2022

Date



Digitally signed by Seager, Cheryl  
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email=Seager.Cheryl@epa.gov  
Date: 2022.03.01 10:59:50 -06'00'

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Cheryl T. Seager, Director  
Enforcement and  
Compliance Assurance Division



**CERTIFICATE OF SERVICE**

I certify that the foregoing Proposed Administrative Order was sent to the following persons, in the manner specified, on the date below:

Signed Original E-mailed: Regional Hearing Clerk (R6ORC)  
U.S. EPA, Region 6  
1201 Elm Street, Suite 500  
Dallas, TX 75270  
vaughn.lorena@epa.gov

File Stamped Copy  
Transmitted via Email: Mr. Reece Lambert  
Calgary Energy, LLC  
P.O. Box 737  
Collinsville, OK 74021  
[rlambert.calgaryenergylc@gmail.com](mailto:rlambert.calgaryenergylc@gmail.com)

Electronic Copy: Mr. Efren Ordonez  
U.S. EPA, Region 6  
1201 Elm Street, Suite 500  
Dallas, TX 75270  
ordonez.efren@epa.gov

Ms. Robin Phillips, Superintendent  
Bureau of Indian Affairs  
Osage Agency  
P.O. Box 1539  
Pawhuska, OK 74056  
robin.phillips@bia.gov

Ms. Jann Hayman, Director  
Osage Nation Department of Natural Resources  
100 W. Main, Suite 304  
Pawhuska, OK 74056  
jannhayman@osagenation-nsn.gov

Dated: 3/4/2022 David Aguinaga